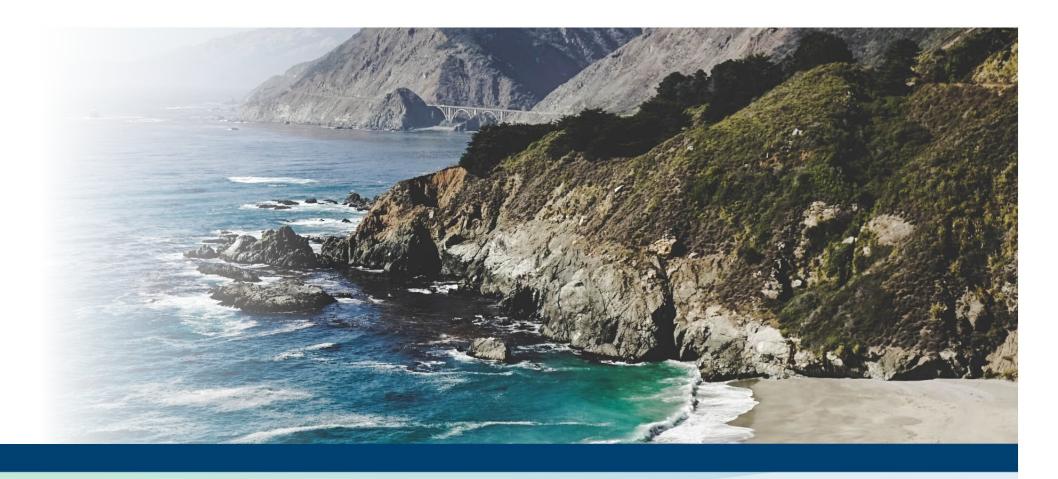
DOCKETED			
Docket Number:	23-SB-02		
Project Title:	SB X1-2 Implementation		
TN #:	256724		
Document Title:	Document Title: Summer Outlook Workshop Presentation		
Description:	Description: N/A		
Filer:	Donnie Cox		
Organization:	California Energy Commission		
Submitter Role:	Commission Staff		
Submission Date:	6/6/2024 11:15:13 AM		
Docketed Date:	6/6/2024		







Gasoline Summer Outlook

Jeremy Smith, Deputy Director, Energy Assessments Division
Dr. Gigi Moreno, PhD, Chief Economist, Division of Petroleum Market Oversight
June 6, 2024



Housekeeping

Meeting is being recorded.

Attendees may participate today by:

- Making comments during public comment period
- Submitting written comments, due by 5 p.m. June 20.



Purpose of Today's Workshop

- Provide an overview of supply, demand, and price trends observed in the data collected under SB X1-2.
- Present new data analysis tools developed to better understand the factors that cause price spikes.
- Present the gasoline supply outlook for Summer 2024.
- Present observations on the relationship between refinery maintenance and gasoline prices.



- Welcome
- Opening Comments from the Dais
- Staff Presentations
 - Jeremy Smith, Energy Assessments Division
 - Dr. Gigi Moreno, Division of Petroleum Market Oversight
- Comments from the Dais
- Public Comment
- Adjourn



Comments from the Dais



Data Collection & Monitoring

Jeremy Smith
Deputy Director, Energy Assessments Division



Data Collection & Monitoring

Requirements



Collect new data from petroleum industry.

Analyze data to inform:

- Refiner max margin + penalty
- Market oversight
- Minimum inventory/resupply

Progress

Nine new data streams

 Spot market, marine imports, refinery maintenance, refiner margins, etc.

10,000+ data submissions processed and analyzed.

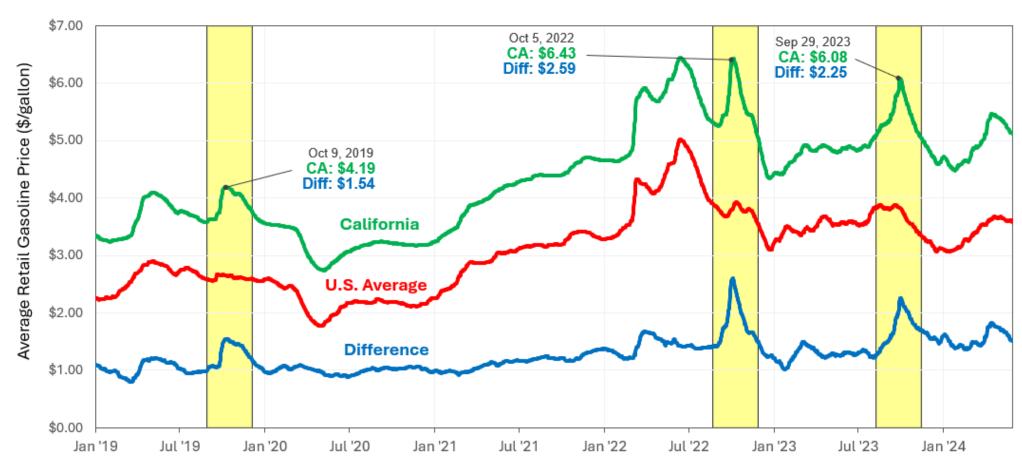


Refiner Margins (monthly) and Gasoline Price Breakdown (weekly) webpages



California vs. U.S. Retail Gasoline Prices

California vs. U.S. Average Retail Gasoline Price (2019-Current)





CA vs. U.S. Price Drivers



Gasoline Demand



2 Refinery Production



3 Marine Imports

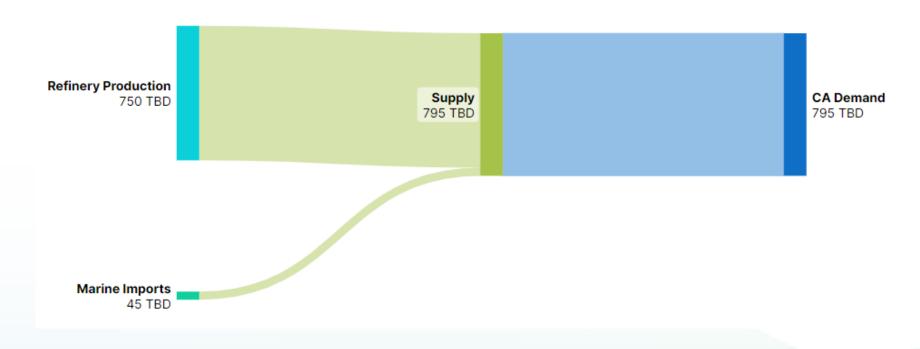


4 Gasoline Inventories



California's Gasoline Flows

Typical CARBOB Supply and Demand (2023)



Note: Units are in thousand barrels per day (TBD).

Sources: Production from CEC Weekly Fuels Watch Dashboard.

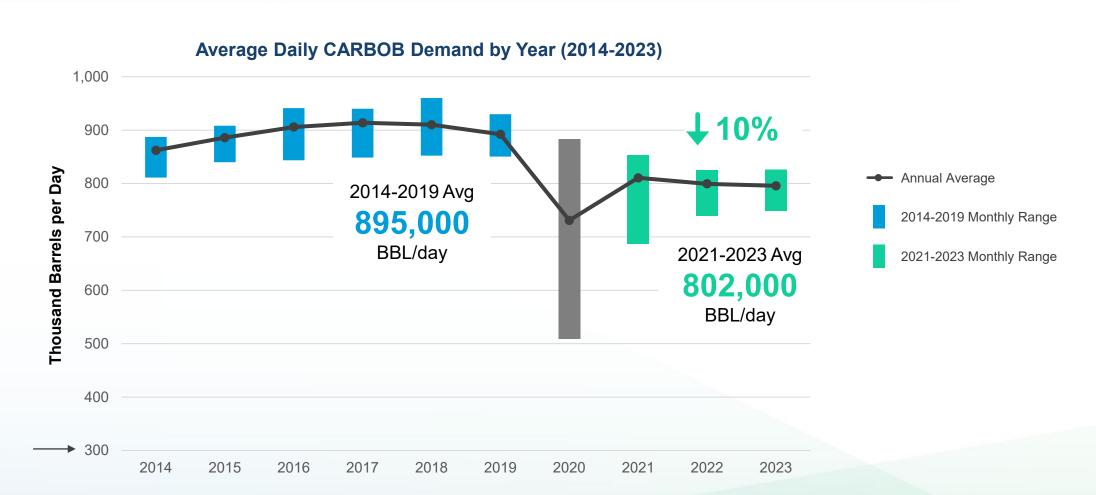
Marine imports from CEC Form 700 data.

CA demand from California Department of Tax and Fee Administration (CDTFA) Fuel Taxes and Statistics Report



California CARBOB Demand





Source: California Department of Tax and Fee Administration (CDTFA) <u>Fuel Taxes and Statistics Report</u> Note: Inferred CARBOB is an estimate of CARBOB using 90% of total gasoline (without Aviation Gasoline).



California CARBOB Demand







Source: California Department of Tax and Fee Administration (CDTFA) Fuel Taxes and Statistics Report Note: Inferred CARBOB is an estimate of CARBOB using 90% of total gasoline (without Aviation Gasoline).



California CARBOB Demand





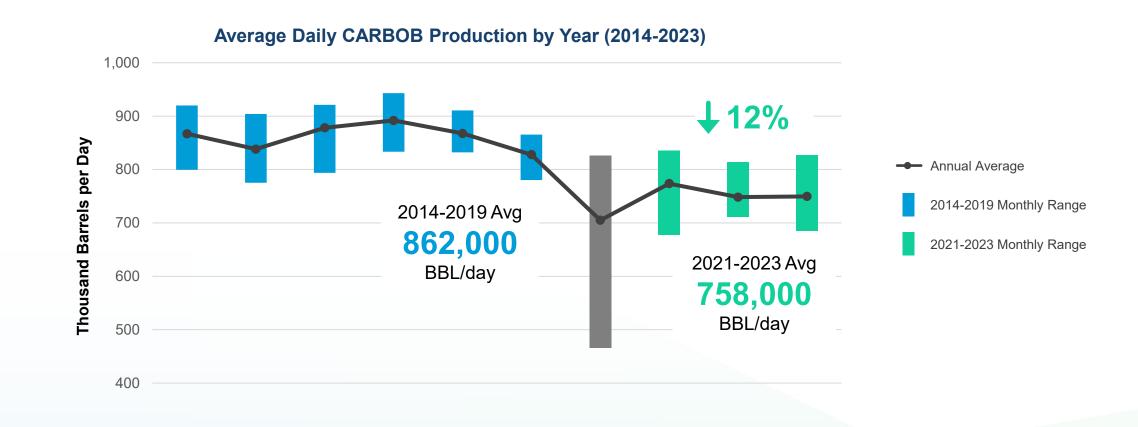


Source: California Department of Tax and Fee Administration (CDTFA) Fuel Taxes and Statistics Report Note: Inferred CARBOB is an estimate of CARBOB using 90% of total gasoline (without Aviation Gasoline).



CA Refinery CARBOB Production





Source: Production from CEC Weekly Fuels Watch Dashboard.

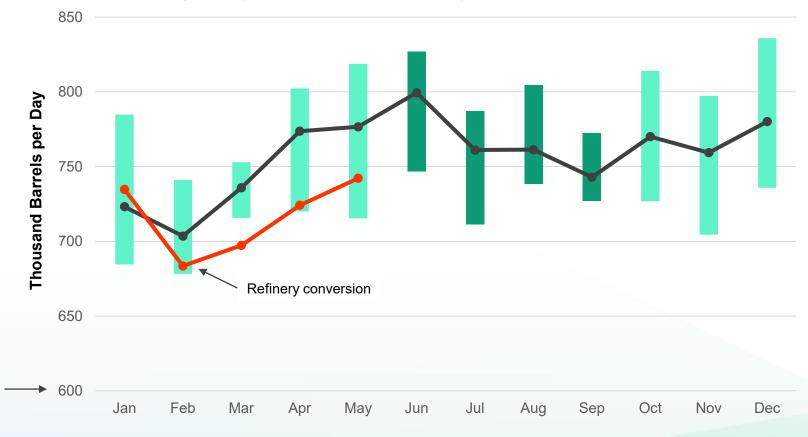
Note: Inferred CARBOB is an estimate of CARBOB using 90% of total gasoline.



CA Refinery CARBOB Production







Source: Production from CEC Weekly Fuels Watch Dashboard.

Note: Inferred CARBOB is an estimate of CARBOB using 90% of total gasoline.

2021-2023 Average

2024 Average

2021-2023 Non-Summer Range

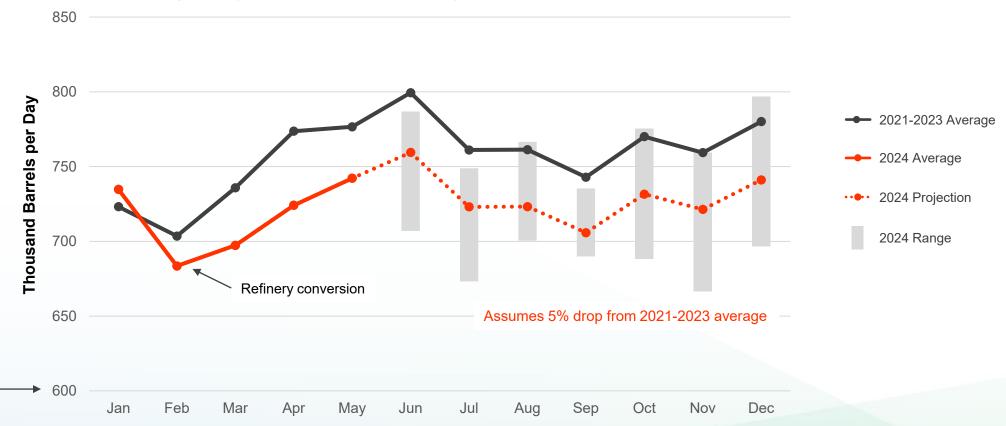
2021-2023 Summer Range



CA Refinery CARBOB Production







Source: Production from CEC Weekly Fuels Watch Dashboard.

Note: Inferred CARBOB is an estimate of CARBOB using 90% of total gasoline.











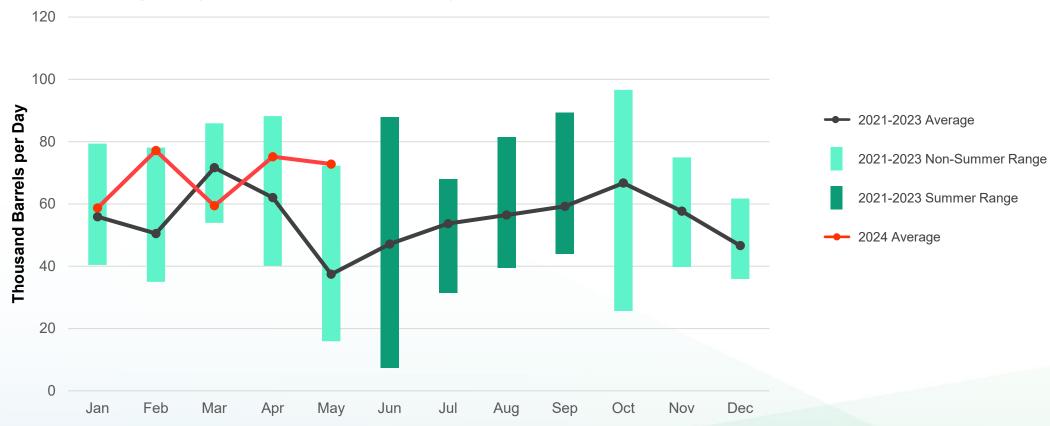
Source: Marine imports from CEC Form 700 data.











Source: Marine imports from CEC Form 700 data.









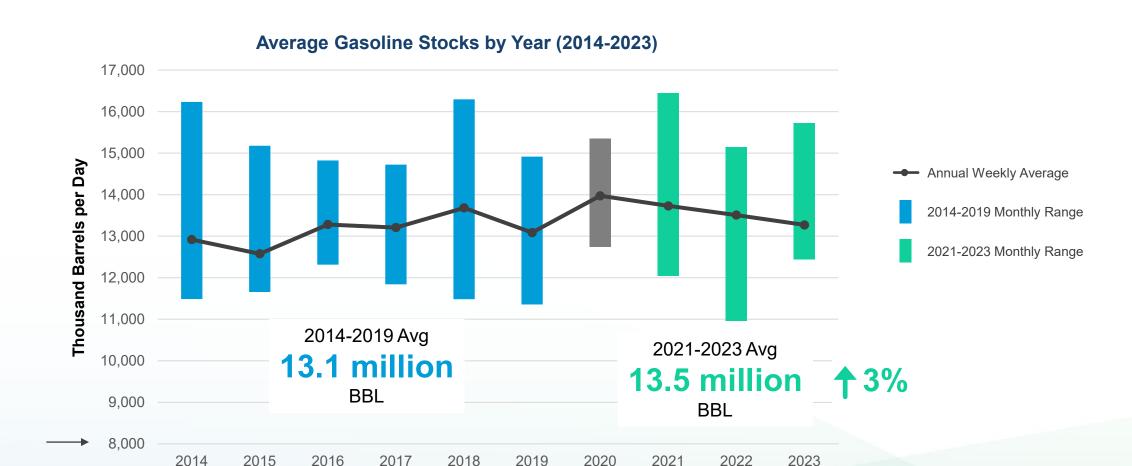


Source: Marine imports from CEC Form 700 data.



West Coast Gasoline Inventories





Source: EIA West Coast (PADD 5) Stocks of Crude Oil and Petroleum Products (eia.gov)
Total stocks includes RBOB and gasoline blending components.



9,000

8,000

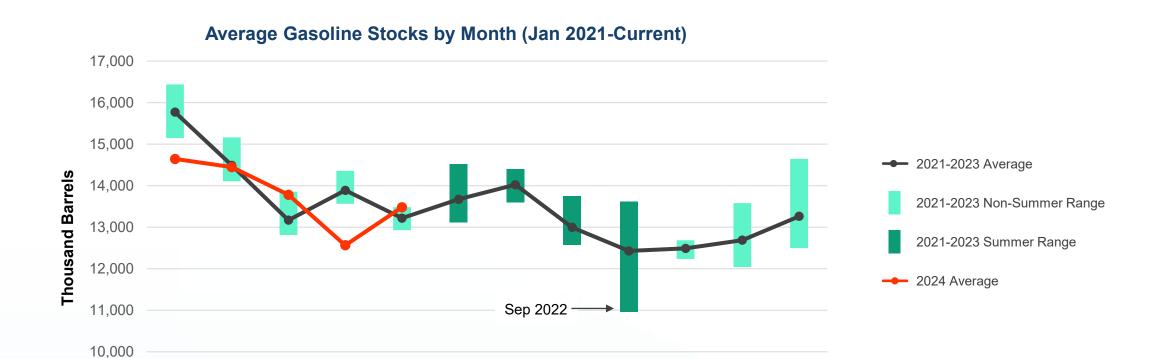
Jan

Feb

Mar

Gasoline Inventories





Source: EIA <u>West Coast (PADD 5) Stocks of Crude Oil and Petroleum Products (eia.gov)</u> Total stocks includes RBOB and gasoline blending components.

May

Jun

Jul

Aug

Sep

Oct

Nov

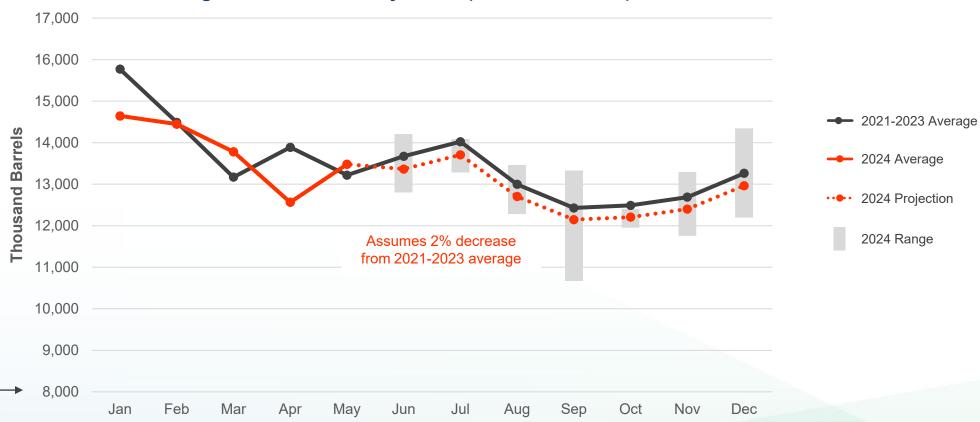
Dec



Gasoline Inventories Projection







Source: EIA West Coast (PADD 5) Stocks of Crude Oil and Petroleum Products (eia.gov)

Total stocks includes RBOB and gasoline blending components.



CARBOB Supply Trends (2014-2023)

Price Metric	2014-2019	2021-2023	Change
Refinery Production (+)	862	758	-104
Marine Imports (+)	34	55	+21
Demand (-)	895	802	-93
Balance (+/-)	+1	+11	+10

Note: Values are in thousand barrels per day.



September CARBOB Supply Trends (2021-2024)

Price Metric	2021-2023 Sep	2024 Sep Projection*	Change
Refinery Production (+)	743	706	-37
Marine Imports (+)	59	73	+14
Demand (-)	820	789	-31
Balance (+/-)	-18	-10	+8

Note: Values are in thousand barrels per day.

2024 Sep projections are based on recent observed supply and demand trends and 2021-2023 variability.



Gasoline Price Modeling

Jeremy Smith
Deputy Director, Energy Assessments Division



Retail Price vs. Spot Price

California Retail, Spot, and NYMEX Price (2019-Current)





Gasoline Spot Price Drivers

Supply & Demand

Gasoline prices are primarily driven by supply and demand fundamentals: in-state refinery production, foreign and domestic imports, and retail sales (demand).

Inventories

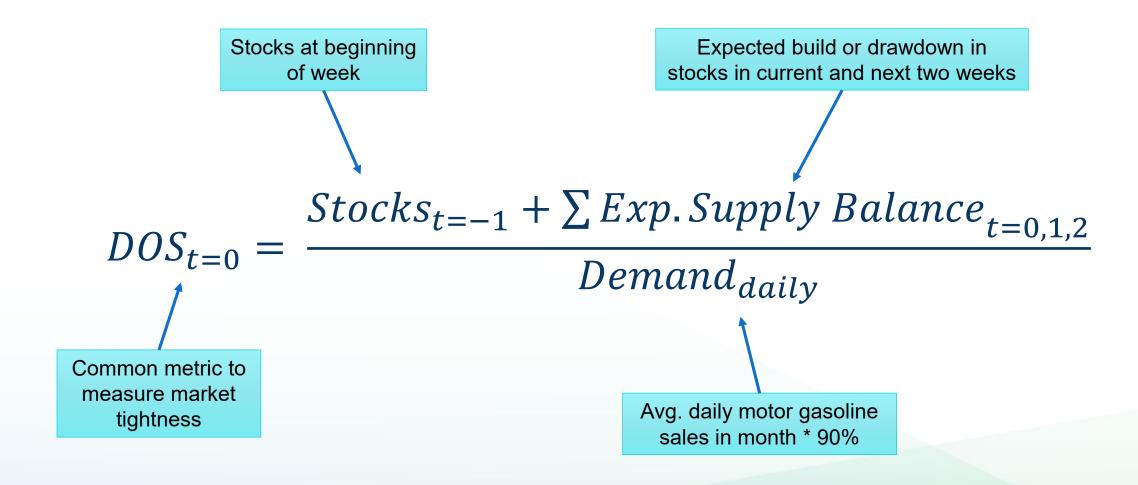
Imbalances in gasoline supply and demand are typically managed through inventory changes—inventory increases during supply surpluses and is drawn down during supply deficits.

Price Impacts

When inventories are drawn down too far, there is little room to manage supply deficits. During these periods, market participants that are short fuel bid up to the price of available supply to keep their customers supplied causing price escalations.



"Forward" Days of Supply Metric





Expected Supply Balance

Expected Supply Balance_{t=0,1,2} =

Supply/Demand balance over past 3 weeks

Avg. Refinery Production_{t=-1,-2,-3}

- Avg. Gasoline Demand_{t=-1,-2,-3}

Expected Supply/Demand in current and next 2 weeks

- Planned Supply Outage_{t=0,1,2}
- + Planned Supply Addition_{t=0,1,2}

Input: expected refinery outages, refinery restarts and increase or decreases in imports



Key Data Sources

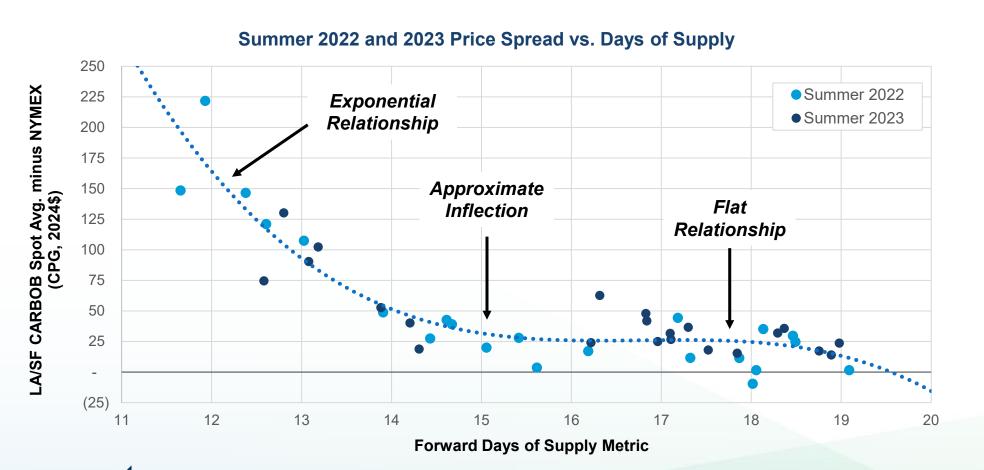
Data Item	Description	Source
Stocks	EIA PADD 5 RBOB Stocks at refineries, terminals, and pipelines (90% are CARBOB)	EIA Weekly Petroleum Status Report
Demand	Retail gasoline sales (minus ethanol content)	CDTFA
Refinery Production	Refinery CARBOB production (from refining and blending operations)	CEC Weekly Survey
Expected Supply Change	Expected gain or loss in gasoline supply based on known refinery outages, restarts, or import cargoes	Trade press, CEC data
California Price	Average of CARBOB spot prices in Los Angeles and San Francisco, adjusted to constant 2024\$	Argus, BLS, OPIS
Benchmark Price	Front-month RBOB futures for delivery in New York Harbor	NYMEX

Note: The model and results presented are preliminary.



Fitting a Relationship



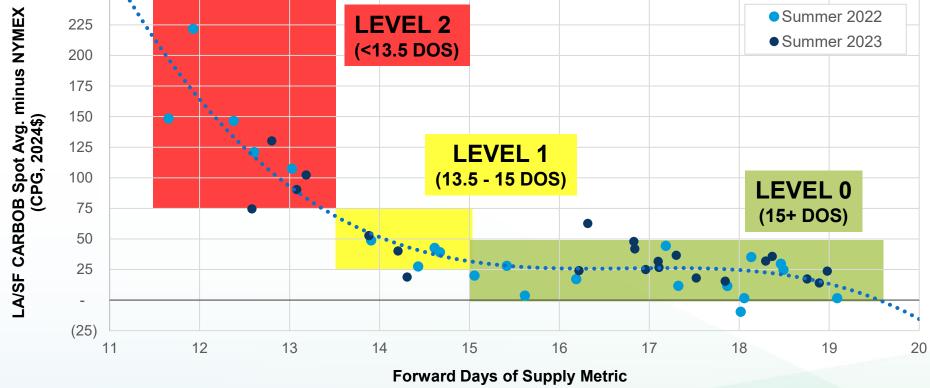




Establishing Price Risk Levels



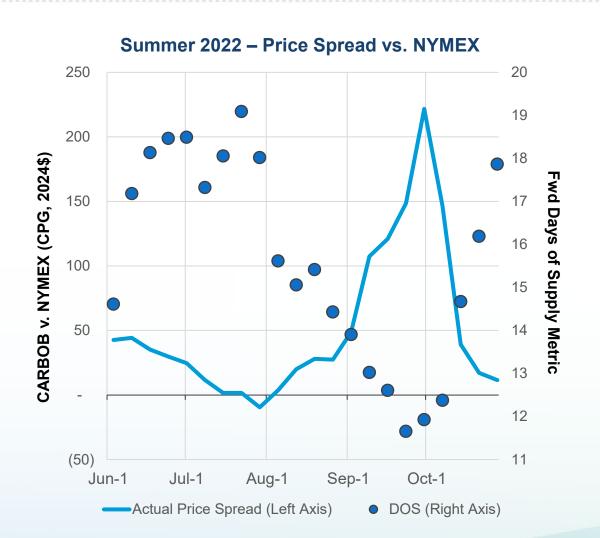
Summer 2022 and 2023 Price Spread vs. Days of Supply 250 LEVEL 2 225

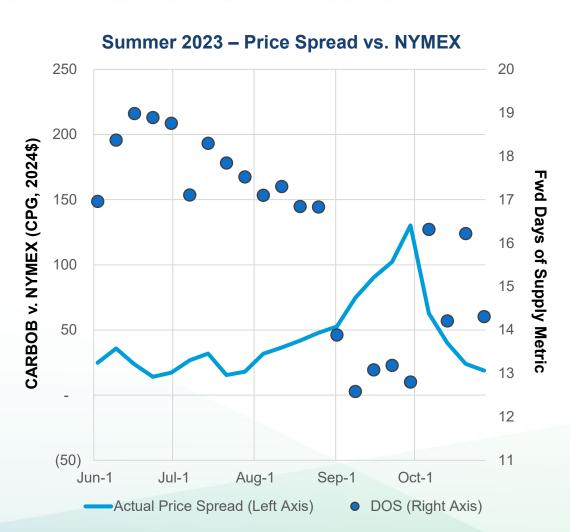


As Days of Supply fall...



Gasoline Price and Days of Supply Behavior: Summers 2022 and 2023

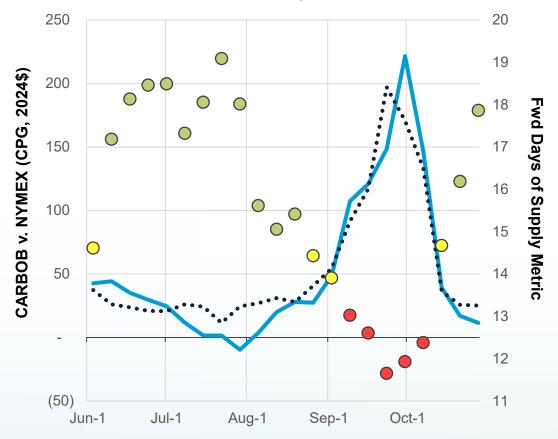






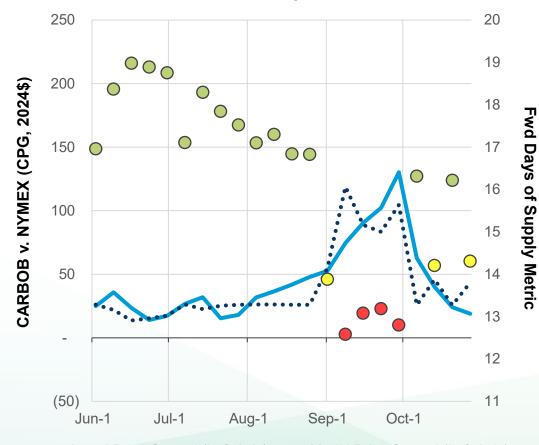
Backcasting Spot Price Spreads

Summer 2022 – Price Spread vs. NYMEX



- Actual Price Spread (Left Axis) • • Model Price Spread (Left Axis)
- DOS (Right Axis)

Summer 2023 – Price Spread vs. NYMEX



- Actual Price Spread (Left Axis) • • Model Price Spread (Left Axis)
- O DOS (Right Axis)



Gasoline Price Model Next Steps

- Replace PADD 5 gasoline stocks data (EIA) with weekly California refinery and terminal storage inventories
- Incorporate new marine imports data (more future visibility)
- Incorporate weekly "apparent demand" for more granular demand data and less delay in reporting
- Develop separate models for Northern and Southern California
- Develop separate models for summer and non-summer months

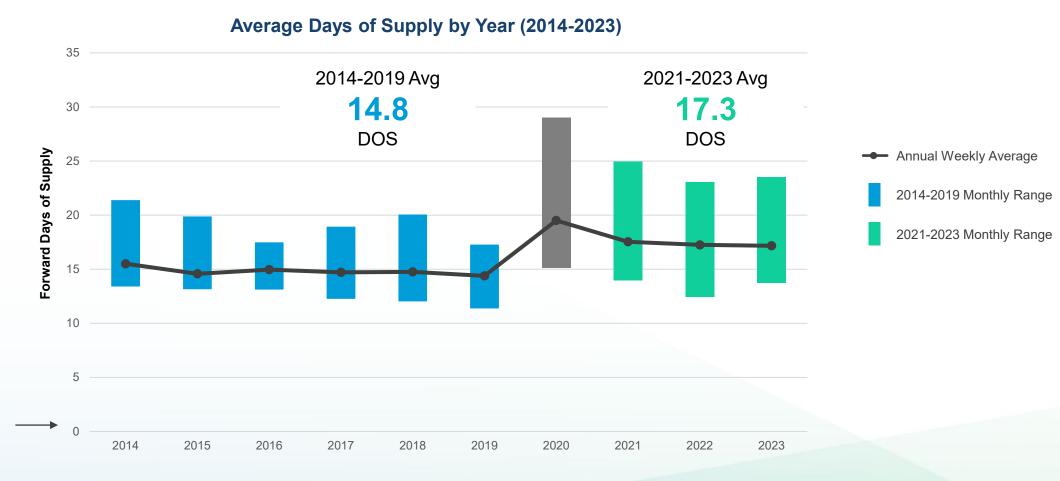


Summer Supply Outlook

Jeremy Smith
Deputy Director, Energy Assessments Division



Days of Supply Annual Trend



Source: Production from CEC <u>Weekly Fuels Watch Dashboard</u>.

Gasoline stocks from EIA <u>West Coast (PADD 5) Stocks of Crude Oil and Petroleum Products (eia.gov)</u>



Days of Supply Monthly Trend

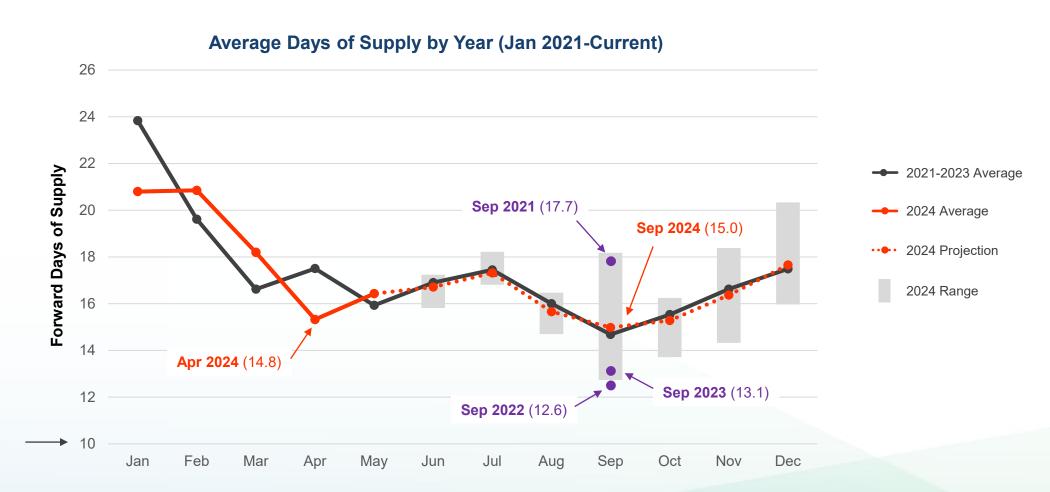


Source: Production from CEC <u>Weekly Fuels Watch Dashboard</u>.

Gasoline stocks from EIA <u>West Coast (PADD 5) Stocks of Crude Oil and Petroleum Products (eia.gov)</u>



Days of Supply Projection



Source: Production from CEC <u>Weekly Fuels Watch Dashboard</u>.

Gasoline stocks from EIA <u>West Coast (PADD 5) Stocks of Crude Oil and Petroleum Products (eia.gov)</u>



Gasoline Inventory Programs

Jeremy Smith
Deputy Director, Energy Assessments Division



EU Inventory Programs

- EU countries must maintain emergency stocks of crude oil and petroleum products equal to at least 90 days of net imports or 61 days of consumption, whichever is higher.
- The EU member countries are given the flexibility to store crude or finished products.
 - Germany: Petroleum Stockpiling Association keeps reserves of 15 million tons of crude and 9.5 million tons of finished petroleum products.
- The UK requires that a minimum of 22 days of supply be held.
 - The UK does not have a nation-owned storage entity; the UK, instead, fulfils its inventory obligations by imposing inventory requirements on commercial entities.



Thank you

Jeremy Smith
Deputy Director, Energy Assessments Division



Comments from the Dais



Written Comments

Submit written comments to:

- Docket No. 23-SB-02
- Due by 5:00 PM on Thursday, June 20.



Public Comments

Zoom:

• Use the "raise hand" feature.

Telephone:

- Dial *9 to raise your hand.
- Dial *6 to mute/unmute your phone line. You may also use the mute feature on your phone.

Zoom/phone participants, when called upon:

- Your microphone will be opened.
- Unmute your line.
- State and spell your name for the record, and then begin speaking.

Limited to one representative per organization.

Three-Minute Timer



Jeremy Smith

Deputy Director Energy Assessments Division California Energy Commission



Gigi Moreno, PhD

Chief Economist

Division of Petroleum Market Oversight

